

TALON RESOURCES INC

July 10, 2003

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Chevron USA, Inc.
State of Utah "SS" 22-165, 522' FNL, 311' FEL, NE/4 NE/4
Section 22, T17S, R8E, SLB&M, Emery County, Utah

Dear Mrs. Mason:

On behalf of Chevron USA, Inc. (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer than 460' from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED
JUL 14 2003
DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Agent for Chevron USA, Inc.

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ed Bonner, SITLA
Mr. Ron Wirth, Chevron
Mr. Ken Jackson, Chevron
Mr. Gene Herrington, Chevron
Mrs. Julia Caldaro-Baird, Chevron
Chevron Well Files

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-48218	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Huntington (Shallow) CBM	
2. NAME OF OPERATOR: Chevron USA, Inc		9. WELL NAME and NUMBER: State Of Utah "SS" 22-165	
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY Orangeville STATE UT ZIP 84537		PHONE NUMBER: (435) 748-5395	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 522' FNL, 311' FEL AT PROPOSED PRODUCING ZONE: Verticle well		10. FIELD AND POOL, OR WILDCAT: Undesignated <i>Butterd Ranch</i> 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 22 17 8 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 2.20 miles northwest of Huntington, Utah		12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 311'	16. NUMBER OF ACRES IN LEASE: 1800.92	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 3,000	20. BOND DESCRIPTION: SITLA Blanket 6049663	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,981'	22. APPROXIMATE DATE WORK WILL START: 8/15/2003	23. ESTIMATED DURATION: 3 months	

24.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" WC-50 S 23#	300	Class G + 2% CaCL 225 sacks 1.16 cu.ft/sk 15.8 ppg
7-7/8"	5-1/2" L-80 LT 17#	3,000	10:2 RFC Class G 138 sacks 1.61 cu.ft/sk 14.2 ppg

25.

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

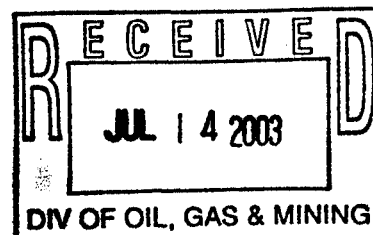
CONFIDENTIALNAME (PLEASE PRINT) Don HamiltonTITLE Agent for Chevron USA, Inc.SIGNATURE Don HamiltonDATE 7/10/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30520

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-30-04
(See Instructions on Reverse Side)



(11/2001)

Range 8 East

(S89°58'W - 5377.68')

N89°33'22"E - 2439.43'

N89°38'39"E - 2682.77'

521.82'

311.07'

Well #22-165
Elevation 5981.4'

UTM
N 4353837
E 499771

22

(N89°35'E - 5207.40')

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

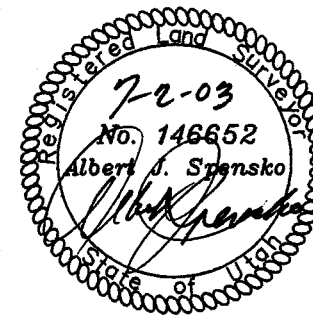
Basis of Elevation of 6137' being at the Northwest corner of Section 11, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4 NE 1/4 of Section 22; being 521.82' South and 311.07' West from the Northeast Corner of Section 22, T17S, R8E, Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

Price & Huntington, Utah

Phone: (435)637-8781 Fax: (435)636-8603

E-Mail talon@castlenet.com

ChevronTexaco

WELL #22-165

Section 22, T17S, R8E, S.L.B.&M.

Emery County, Utah

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

A-1

Date:
07/02/03

Scale:
1" = 1000'

Sheet 1 of 4

Job No.
1148

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°20'09"
111°00'10"

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

Township 17 South
(N00°02'W - 2836.02')
(NORTH - 5487.90')

EXHIBIT "D"
Drilling Program

Attached to UDOGM Form 3
Chevron USA, Inc.
State of Utah "SS" 22-165
NE/4 NE/4, Sec. 22, T17S, R8E, SLB & M
522' FNL, 311' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>TVDSS</u>	<u>MD</u>
Ferron Top	3,800'	2,180'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 2,180' – 2,405'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	23# WC-50 ST&C	New
7-7/8"	3,000'	5-1/2"	17# L-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 2225 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 138 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.61 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: August 15, 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Chevron USA, Inc.
State of Utah "SS" 22-165
NE/4 NE/4, Sec. 22, T17S, R8E, SLB & M
522' FNL, 311' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach Old Mill Road (Emery County Road #307) utilizing the existing encroachment into the area. Approval to utilize this encroachment is not needed from the Emery County Road Department since no improvements to the encroachment are anticipated at this time (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 1,600' of existing gravel surfaced road will be upgraded and approximately 50' of new access will be required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 1 – 18" culvert may be required as the new access leaves the existing gravel surfaced road. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are eight proposed wells and four existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road and connect to the existing utility corridor servicing the SWD #5 well (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for Handling Waste Disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is historic illegal garbage dumping. The nearest dwelling is approximately 0.8 miles southeast. Nearest live water is Huntington Creek approximately 0.6 miles north.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ken Jackson
Chevron USA, Inc.
11111 South Wilcrest Drive
Houston, Texas 77099
(281) 561-4991

Ron D. Wirth
Chevron USA, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Excavation Contractor

SCAMP Excavation

1555 West 750 South
Wellington, Utah 84542
(435) 636-8101

Permitting Contractor

Talon Resources, Inc
P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
435-687-5310

Mail Approved A.P.D. To:

Company Representatives

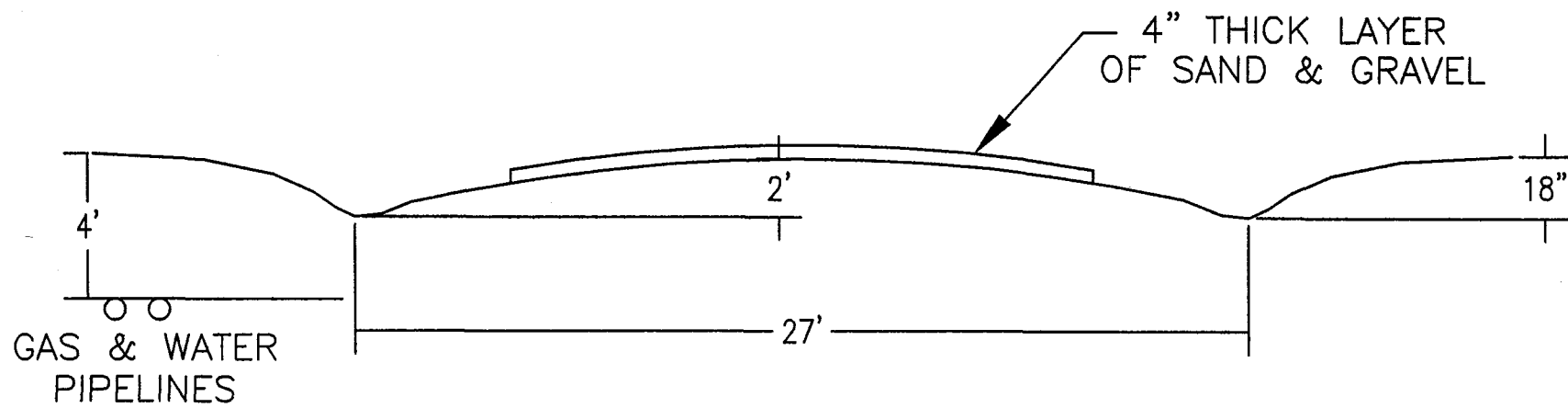
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Chevron USA, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-10-03
Date

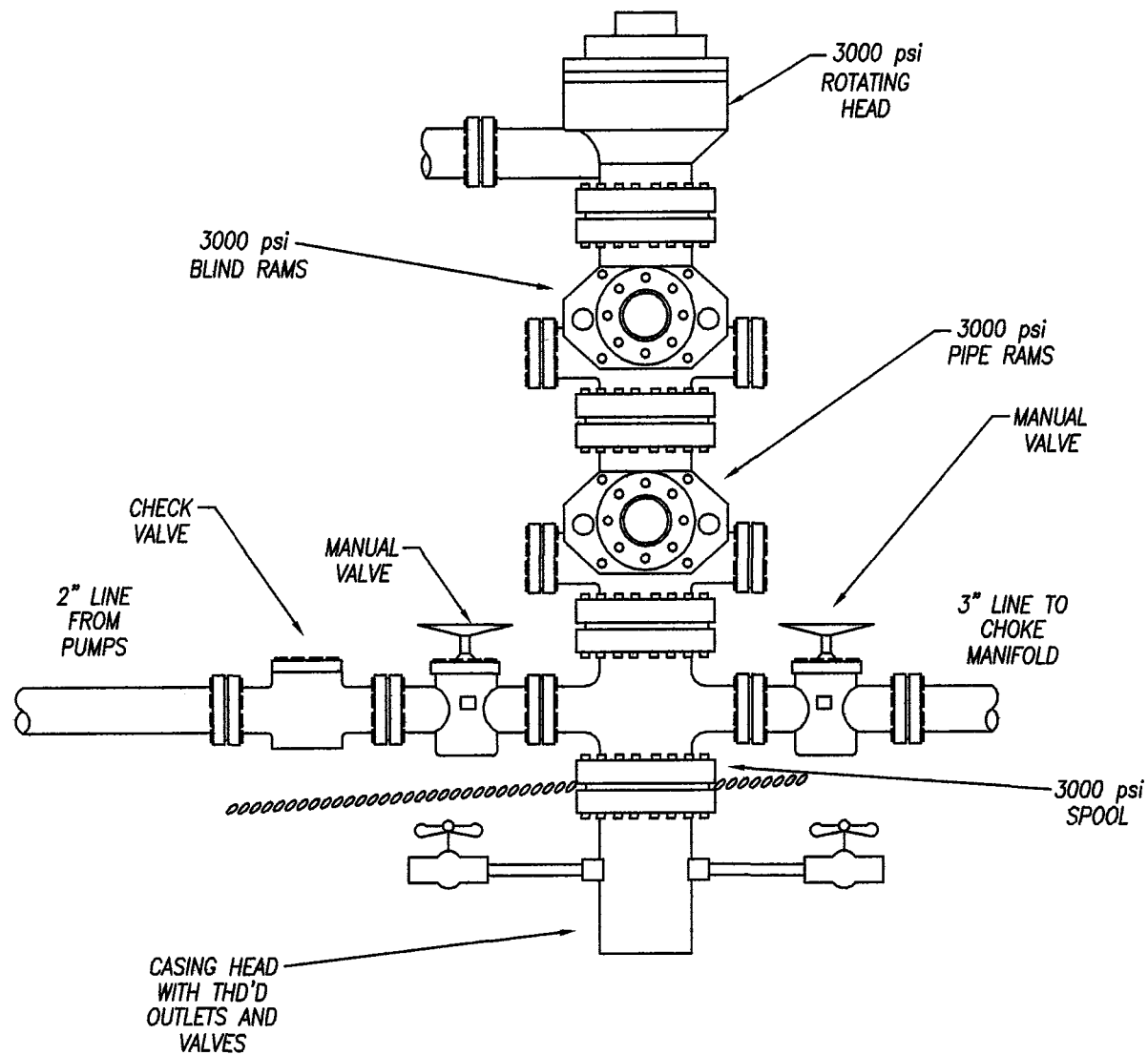
Don Hamilton
Agent for Chevron, USA, Inc.

TYPICAL ROAD CROSS-SECTION

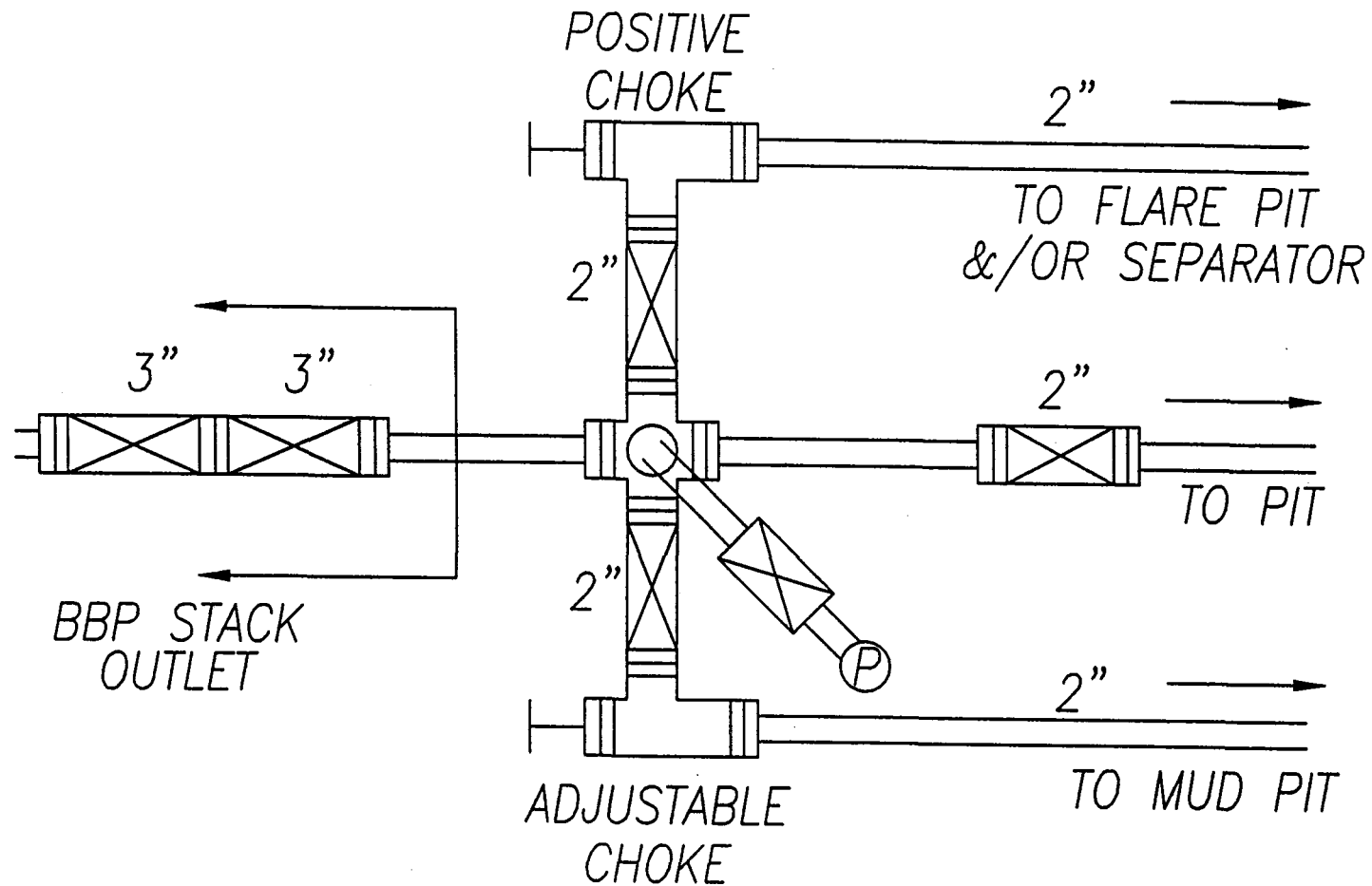


BOP Equipment

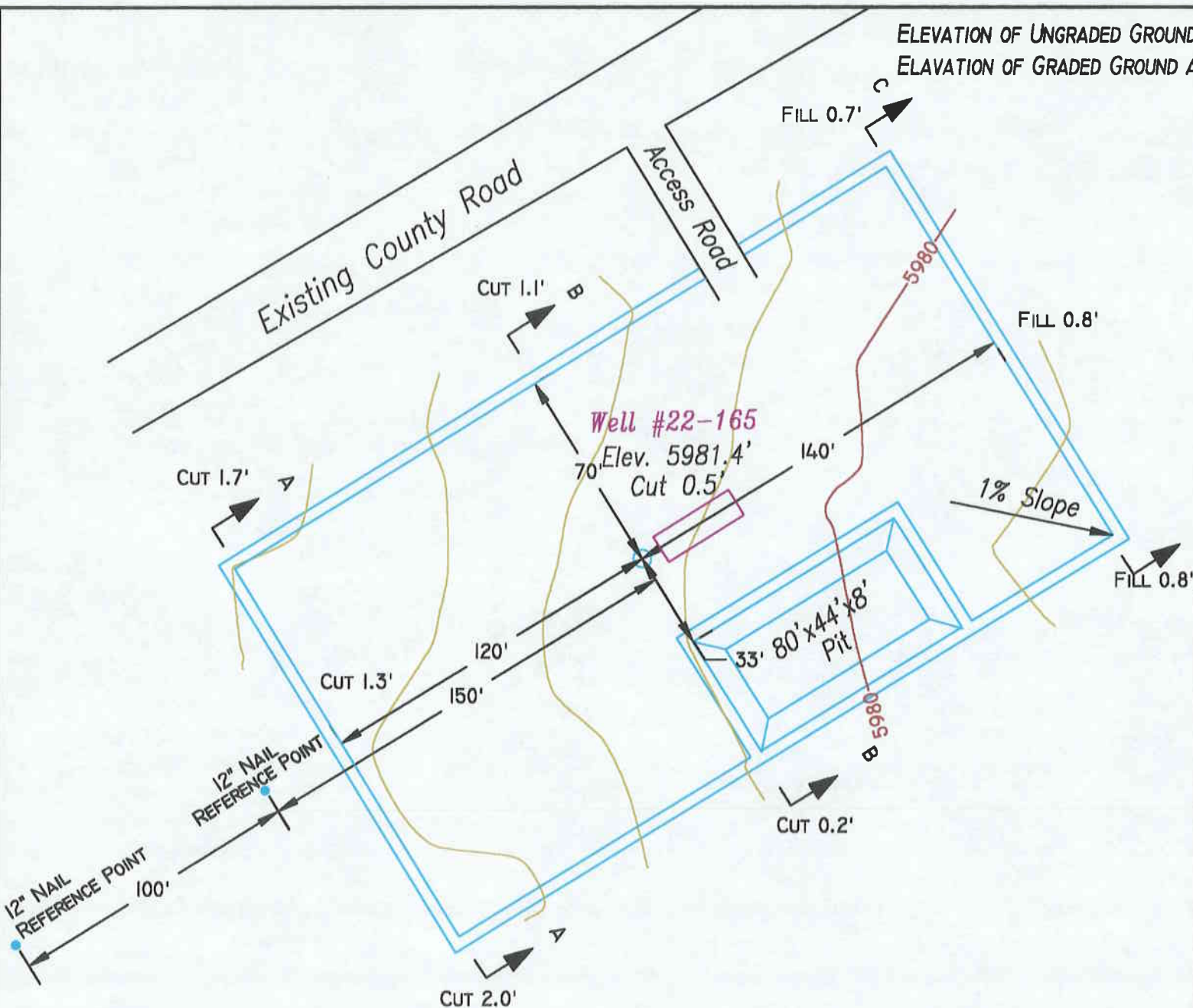
3000psi WP



CHOKE MANIFOLD



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5981.4'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 5980.1'



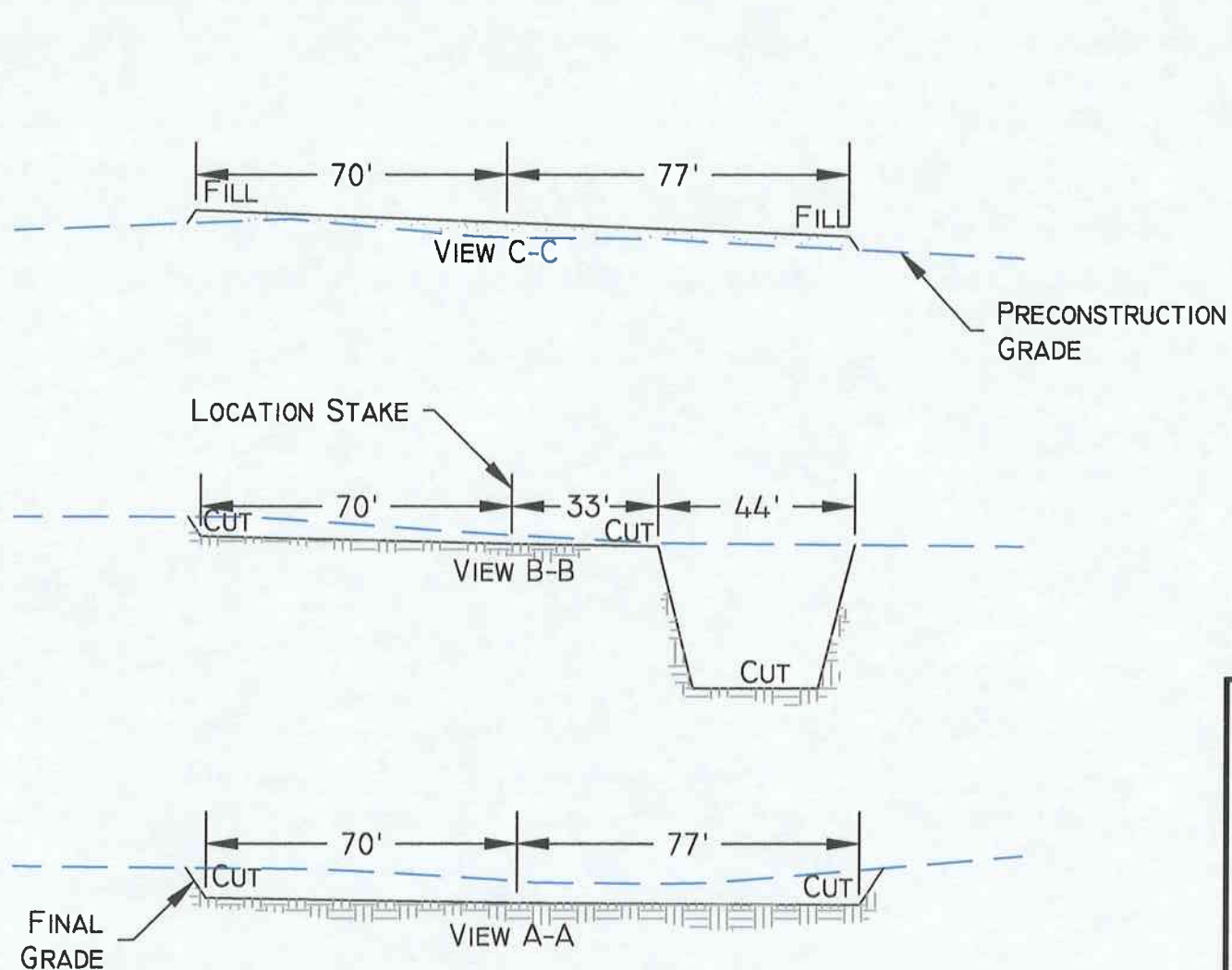
TALON RESOURCES, INC.

195 North 100 West P.O. Box 1290
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail taloneetv.net

ChevronTexaco

LOCATION LAYOUT
Section 22, T17S, R8E, S.L.B.&M.
WELL #22-165

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 07/02/03
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 1148



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon@ctv.net

ChevronTexaco

TYPICAL CROSS SECTION
Section 22, T17S, R8E, S.L.B.&M.
WELL #22-165

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 07/02/03
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 1148

APPROXIMATE YARDAGES

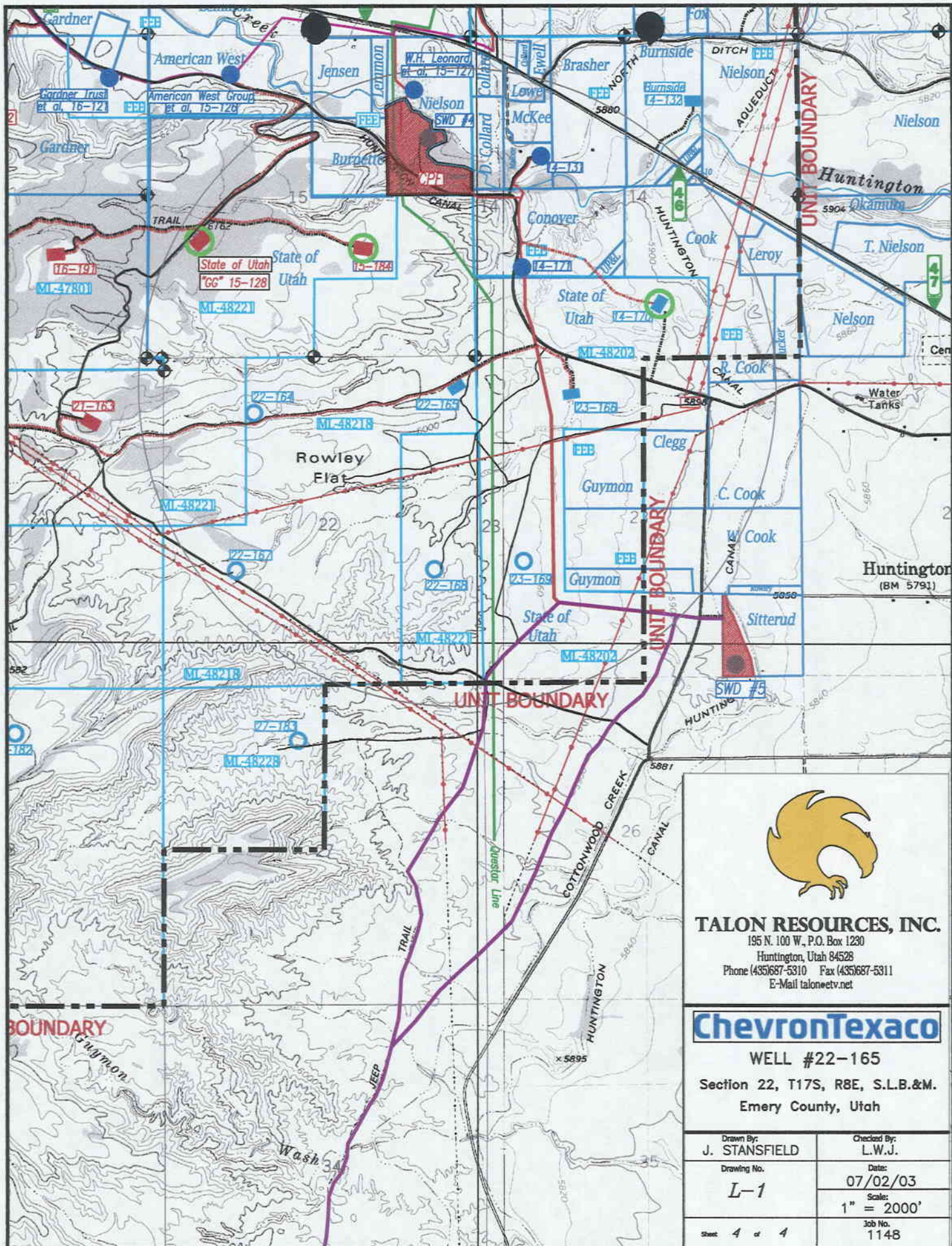
CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 805 CU. YDS.

TOTAL CUT = 1,555 CU. YDS.

TOTAL FILL = 235 CU. YDS.





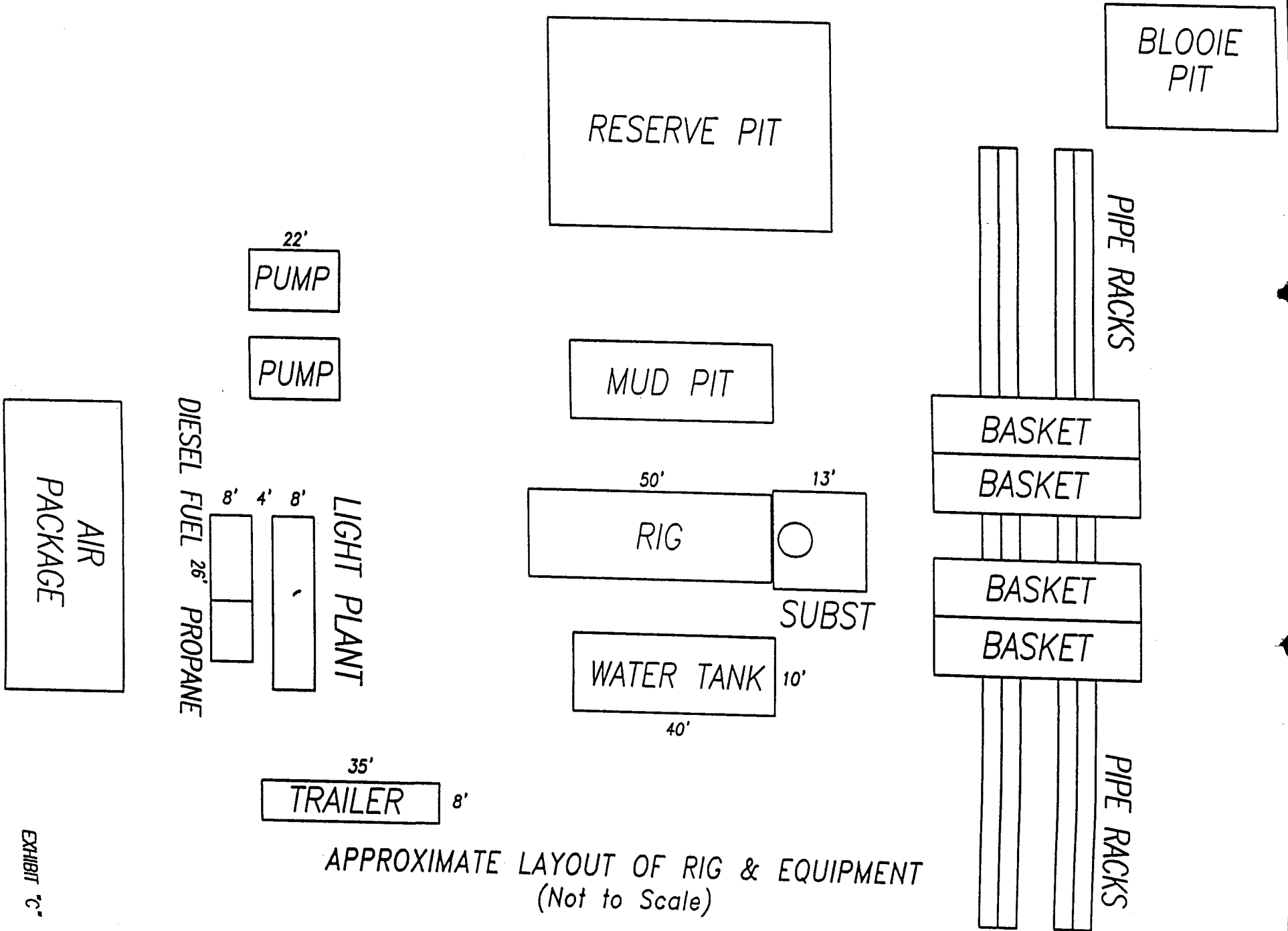
Chevron USA, Inc.

22-165

Talon Resources, Inc.

**195 North 100 West
Huntington, Utah 84528**

435-687-5310



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/14/2003

API NO. ASSIGNED: 43-015-30520

WELL NAME: ST OF UT SS 22-165

OPERATOR: CHEVRON USA INC (N0210)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

NENE 22 170S 080E

SURFACE: 0522 FNL 0311 FEL

BOTTOM: 0522 FNL 0311 FEL

EMERY

BUZZARD BENCH (132)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48218

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	6/28/04
Geology		
Surface		

LATITUDE: 39.33589

LONGITUDE: 111.00270

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit HUNTINGTON CBM
___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: 460' Fr. N boundary of uncomm. tract
___ R649-3-11. Directional Drill

COMMENTS:

Needs Presib (05-06-04)

STIPULATIONS:

① STATEMENT OF BASIS

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Chevron U.S.A.

WELL NAME & NUMBER: State of Utah "SS" 22-165

API NUMBER: 43-015-30520

LEASE: State **FIELD/UNIT:**

LOCATION: 1/4, 1/4 NENE Sec: 22 TWP: 17S RNG: 8E 522 FNL 311 FEL

LEGAL WELL SITING: 460 feet from unit boundary and uncommitted tracts.

GPS COORD (UTM): X = 444703 E; Y = 4354003 N **SURFACE OWNER:** SITLA

PARTICIPANTS

M. Jones (DOGM), R. Wirth (Chevron), Allen Childs (TALON), Ray Peterson (Emery County). SITLA and DWR were invited but chose not to attend. Ed Bonner (SITLA) provided comment via phone prior to the on-site also noting that he would be unable to attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~3 miles West of Huntington, Utah. Staked location lies South of the Old Mill Road in Emery County. Access to this well will be along existing Emery County maintained roads. Approximately 50' of new access road will be build for this location. The direct area drains to the East into dry washes and eventually into Huntington Creek, a year-round live water source. Local topography is hilly with dry washes ranging in size from small to large, all having the potential of carrying large volumes of water in heavy thunderstorm events. Topography directly associated with the proposed location and it access route is relatively flat and no drainages will be crossed, altered, or affected by the proposed construction and drilling activity.

SURFACE USE PLAN

CURRENT SURFACE USE: Illegal historic dump-site, wildlife habitat and grazing.

PROPOSED SURFACE DISTURBANCE: 150' x 260' and a 80' x 44' x 80' pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 13 proposed wells and 4 existing wells are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadside.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and transported in.

ANCILLARY FACILITIES: None anticipated.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected via an approved salt water disposal well. Used oil from drilling operations and support will not

be disposed of in the reserve pit, however will be disposed of properly.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes.

FLORA/FAUNA: Greasewood, sage, grasses, weeds, Elk, deer, small game, raptors and other fowl, and rodents.

SOIL TYPE AND CHARACTERISTICS: Sandy clay loam.

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): None required, unless deemed necessary during construction.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: Arch study completed by Senco-Pheonix and will be placed on file with SITLA.

OTHER OBSERVATIONS/COMMENTS

Conversation during the on-site included comments about the historical garbage dumping. SITLA would have to make this decision. SITLA and Emery County had no additional comments on this location.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

May 6, 2004 / 10:30 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 5 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Chevron, U.S.A.
WELL NAME & NUMBER: State of Utah "SS" 22-165
API NUMBER: 43-015-30520
LOCATION: 1/4,1/4 NENE Sec: 22 TWP: 17S RNG: 8E 522 FNL 311 FEL

Geology/Ground Water:

Significant volumes of high quality ground water are unlikely to be encountered at this location. A poorly permeable soil is likely to be developed on the Blue Gate Member of the Mancos Shale. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No underground and 10 surface water rights have been filed within a mile of the proposed well site.

Reviewer: Christopher J. Kierst

Date: 5/26/2004

Surface:

Proposed location is ~3 miles West of Huntington, Utah. Staked location lies South of the Old Mill Road in Emery County. Access to this well will be along existing Emery County maintained roads. Approximately 50' of new access road will be build for this location. The direct area drains to the East into dry washes and eventually into Huntington Creek, a year-round live water source. Local topography is hilly with dry washes ranging in size from small to large, all having the potential of carrying large volumes of water in heavy thunderstorm events. Topography directly associated with the proposed location and it access route is relatively flat and no drainages will be crossed, altered, or affected by the proposed construction and drilling activity. This well will be a vertically drilled well. Pit ranking criteria scored at level III, liner not required. Emery County was in attendance for this on-site meeting. Conversation was made during the on-site meeting regarding the handling of the "historical garbage" scattered around the proposed well location, its access route, and the adjacent area. SITLA should be contacted by the operator prior to construction to determine what to do with the garbage. SITLA and DWR were invited but chose not too attend. Ed Bonner (SITLA) provided comment via phone prior to the on-site also noting that he would be unable to attend.

Reviewer: Mark L. Jones **Date:** May 6, 2004

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and pit.
2. Divert all existing drainages around the location.







UTAH DIVISION OF WATER RIGHTS

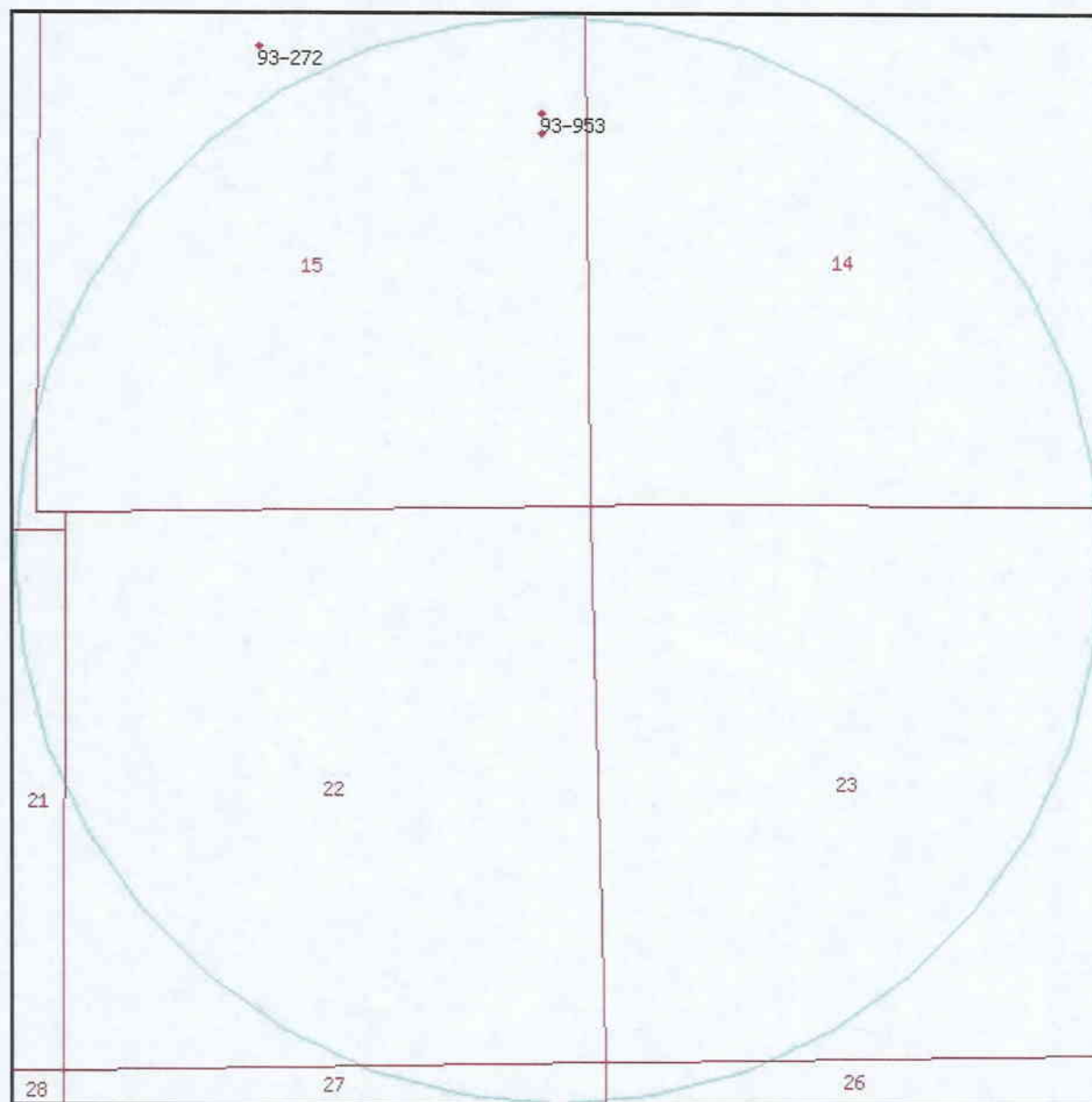


WRPLAT Program Output Listing

Version: 2004.03.26.00

Rundate: 05/26/2004 01:00 PM

Radius search of 5280 feet from a point S522 W311 from the NE corner, section 22,
Township 17S, Range 8E, SL b&m Criteria:wrtypes=W,C,E podtypes=S,U,D,Sp,P
status=U,A,P usetypes=all



0 700 1400 2100 2800 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-2235</u>	Surface N960 W440 E4 15 17S 8E SL		P	18790000	IS	45.000	0.000	Huntington Cl Irrigation c/o J. Craig Sn David B. Hartv
<u>93-2236</u>	Surface N960 W440 E4 15 17S 8E SL		P	18840000	IS	77.250	0.000	Huntington Cl Irrigation Com P.O. Box 327
<u>93-2237</u>	Surface N960 W440 E4 15 17S 8E SL		P	18880000	IS	80.000	0.000	Huntington Cl Irrigation c/o J. Craig Sn David B. Hartv
<u>93-2238</u>	Surface S850 W530 N4 15 17S 8E SL		P	18790000	IS	45.000	0.000	Huntington Cl Irrigation Com P.O. Box 327
<u>93-2239</u>	Surface S850 W530 N4 15 17S 8E SL		P	18840000	IS	77.250	0.000	Huntington Cl Irrigation Com P.O. Box 327
<u>93-2240</u>	Surface S850 W530 N4 15 17S 8E SL		P	18880000	IS	80.000	0.000	Huntington Cl Irrigation Com P.O. Box 327
<u>93-228</u>	Surface N960 W440 E4 15 17S 8E SL		P	18750000	IS	150.000	0.000	Huntington Cl Irrigation Com P.O. Box 327
<u>93-272</u>	Surface S850 W530 N4 15 17S 8E SL		P	18750000	IS	150.000	0.000	Huntington Cl Irrigation c/o J. Craig Sn David B. Hartv
<u>93-3727</u>	Surface N960 W440 E4 15 17S 8E SL		P	18750000		0.000	0.000	Huntington-Cl Irrigation Com P.O. Box 327
<u>93-953</u>	Surface		A	19220803	I	0.000	5500.000	USA Bureau o Reclamation --

From: Ed Bonner
To: Whitney, Diana
Date: 6/21/2004 11:06:45 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

National Fuel Corporation
Horse Point State 43-32

ChevronTexaco
State of Utah "SS" 22-165

Westport Oil & Gas Company
State 1022-32I (alternate location)
State 1022-32M

The Houston Exploration Company
Rock House 2D-36
Rock House 2D-32
Rock House 10D-32
Rock House 12D-32
Southman Canyon 8C-36
Southman Canyon 14C-36
Southman Canyon 16C-36

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

Well name:	06-04 Chevron St of UT SS 22-165	
Operator:	Chevron USA Inc.	Project ID:
String type:	Surface	43-015-30520
Location:	Emery County, Utah	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 131 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 263 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,000 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,309 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300 ✓	8.625 ✓	23.00 ✓	WC-50 ✓	ST&C ✓	300	300	8	13.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1170	8.937 ✓	131	2500	19.10 ✓	7	220	31.88 J ✓

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5280
FAX: (801) 359-3940

Date: June 28, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	06-04 Chevron St of UT SS 22-165	
Operator:	Chevron USA Inc.	Project ID:
String type:	Production	43-015-30520
Location:	Emery County, Utah	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,213 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 1,309 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 2,618 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3000	5.5	17.00	L-80	LT&C	3000	3000	4.767	103.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1309	6290	4.805	1309	7740	5.91	51	338	6.63 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5280
FAX: (801) 359-3940

Date: June 28, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

06-04 Chevron St of UT SS 2-165

Casing Schematic

Manassas Shale

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.

Surface
300. MD

w/ 24% washout

$$(0.52)(3,000)(8.4) = 1310$$

Anticipate 1,000

Gas

$$(0.12)(3,000) = 360$$

MAASP = 950 ✓

BOPE - 3,000 proposed

Surface Csg - 2500
70% = 1750

propose Test to 1,000# ✓

Adequate
DKD
6/28/04

5-1/2"
MW 8.4

TOC @
2213.

Production
3000. MD

2180 Ferron
Coals & S.S.

w/ 15% washout



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

June 30, 2004

Chevron USA, Inc.
P O Box 618
Orangeville, UT 84537Re: State of Utah SS 22-165 Well, 522' FNL, 311' FEL, NE NE, Sec. 22,
T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30520.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".
John R. Baza
Associate Directorpab
Enclosurescc: Emery County Assessor
SITLA

Operator: Chevron USA, Inc.
Well Name & Number State of Utah SS 22-165
API Number: 43-015-30520
Lease: ML-48218

Location: NE NE Sec. 22 T. 17 South R. 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CHEVRON USA INCWell Name: ST OF UT SS 22-165Api No: 43-015-30520 Lease Type: STATESection 22 Township 17S Range 08E County EMERYDrilling Contractor BILL JR'S RIG # RATHOLE

SPUDDED:

Date 07/10/04Time 12:00 NOONHow DRY

Drilling will commence: _____

Reported by BOB ECKERTTelephone # MOBIL 1-936-581-2621, OFFICE 1-435-687-2700Date 07/14/2004 Signed CHD

ChevronTexaco

CONFIDENTIAL

**Mid-Continent Business Unit
Facsimile Transmittal Sheet****RECEIVED****JUL 21 2004****DATE:** _____

DIV. OF OIL, GAS & MINING

TO:**Company:**

State of Utah

Name:

Carol Daniels

Phone:**Fax:**

801-359-3940

FROM:**Company:**

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

No. of pages including cover sheet: _____**MESSAGE:**

Weekly morning reports

007

ChevronTexaco

Drilling Activity Report

[illegible]

CONFIDENTIAL

006

ChevronTexaco

Drilling Activity Report

[illegible]

010

ChevronTexaco

Drilling Activity Report

Measured Depth: 2,655'		TVD: 2,655'		FBTD: 2,604'		Proposed MD: 2,550'		Proposed TVD: 2,550'	
DOL: 0	DFS: 4	Spud Date: 21-JUL-2004		Daily Footage: 2,682'		Daily Rot Hrs: 0.0		Total Rot Hrs: 51.0	
Torq:	Drag:	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Wind:	Seas:	Bar:	POB:	
Last Casing Size: 8.625"		Set At: 307'		MD 307'		TVD		Shoe Test: B/W Leakoff? N	
Cum Rot Hrs On Casing: 50.5		Cum Rot Hrs On Casing Since Last Caliper: 50.5		Depth Worst Wear:		% Remaining:			
Liner Size:		Set At:		MD		TVD		Liner Top At: MD TVD	
Mud Co: WEATHERFORD		Type: FOAM		Sample From: pff		Wt:	FV:	FV:	YP: Gel: /
WL	API:	HHP:	FC(1/32)	API:	HHP:	Solids:	% Oil:	Water:	% Sand: MET: Ph:
Pa:	PE/MF:	/	Carb:	Cl:	Ca:	Bent:	Solids Wt/LG:	/	WDS/Bent: /
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl: Remarks:	
Bit Number	IADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In MD Out TVD Out
2	RR-2	537	7.825	REED	NQ1470	3 - 20 / 1 - 18 / - / - / -			1.188 1.003
Type	Feet	Hours	WOB	REM	Motor REM	I-Rov	O-Rov	IC	Loc B G Char ?Full Cost/Ft
HPSSMAC	982	20.0	/	/	/	/	/	/	/ \$ 36.12
Total Length of BHA: BHA Description:									
Hrs On Jars: Hours Since Last Inspection:									
Bit Num	Liner	Stroke	SPM	Press.	GEM	Jet Vel	DP Av	DC Av	Bit HHP BHP/SQIN Pump HHP
2	RR-2	/ /	8,000 / 7,000	/ /	/	0	0	0	0 0 0
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	DLS	
Hours	From Act-Cat	Operations Covering 24 Hours Ending at Midnight						Total Hours Reported: 17.0	
0.50	0 01- 25	RIG DOWN SCHL LOGGING UNIT.							
2.00	30 01- 05	TRIP IN HOLE TO L/D DRILL STRING.							
1.50	230 01- 05	WAIT ON FRANKS L/D TRUCK.							
5.00	400 01- 07	SM ON L/D DRILL STRING. L/D DRILL PIPE AND DRILL COLLARS. PULL WEAR BUSHING							
3.00	900 01- 08	SM WITH CSG CREW. RIG UP CASING EQUIPMENT AND RUN 57 JTS 5 1/2", 20#, LTC, L80 CASING TO 2851'. HOLE WAS IN GOOD							
	-	SHAPE. RIG DOWN CSG EQUIPMENT.							
2.00	1200 01- 08	SM WITH CMTG CREW. RIG UP CMTG EQUIPMENT AND TEST LINES TO 2000 PSI. PUMP 20 BBLs SPACER, MIX/PUMP CMT SLURRY,							
	-	210 SKS 10-1 RPC CEMENT(14.2 PPG, 1.81 YLD, 7.91 GPS). RELEASED TOP PLUG AND DISPLACE W/50 BBLs 3% KCL WATER.							
	-	BUMPED PLUG W/500 PSI OVER CIRC PRESSURE. FLOATS HELD.							
1.50	1400 01- 13	NIPPLE DOWN BOPS TO SET SLIPS.							
1.00	1530 01- 12	SET SLIPS W/STRING WT - 75000# AND ROUGH CUT CASING.							
0.50	1630 01- 13	NIPPLE DOWN BOPS. RIG RELEASED @ 1700 HRS 24 JULY 04. FINAL REPORT							
	01- 13								
	01- 13								
	-								
Safety: R/D LOGGERS, CONNECTIONS, L/D DRILL PIPE, COMMUNICATIONS, RUNNING CSG AND CMTG SAMEL									
24 Hr Summary: R/D LOGGERS, TRIP IN HOLE, L/D DP AND BHA, RUN 57 JTS 5 1/2 CASING, CMT CASING, MD BOPS, SET SLIPS/CUT CASING, MD BOPS.									
Projected Opn: RIG RELEASED.									
Remarks:									
DAILY DIESEL FUEL USED: 530 GAL									
DAILY RIG MANHOURS: 76 ACC RIG MANHOURS: 700									
DAILY OTHER MANHRS: 168 ACC OTHER MANHRS: 1112									
Daily Mud Cost: \$		Daily Tangible Cost: \$ 26,306		Daily Well Cost: \$ 78,882		Incidents: NO INCIDENT REPORTED			
Cum Mud Cost: \$		Cum Tangible Cost: \$ 29,000		Cum Well Cost: \$ 323,006		Total Appr: \$ 276,375			
Drill Water:		Potable Water:		Fuel:		Bulk Weight:		Neat Cement: Blended:	
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 970-250-1644		Drilling Rep: R. ECKERT			
Field: FERRON-HUNTINGTON		Lease: STATE OF UTAH SS		Well No: 22-165		Well ID: HP6447 -0			
TMS ROBE S-22 API No: 43-015-30520 AFE No: UWD0B-401-DRL Date: 24-JUL-2004 Page 1 of 1									

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RECEIVED

JUL 26 2004

DIV. OF OIL, GAS & MINING

ChevronTexaco

Drilling Activity Report

Measured Depth: 2,855'		TVD: 2,855'		PBTD:		Proposed MD: 2,550'		Proposed TVD: 2,550'	
DOL: 5	DES: 3	Spud Date: 21-JUL-2004		Daily Footage: 2,882'		Daily Rot Hrs: 43.5		Total Rot Hrs: 51.0	
Torg:	Drag: 4	Rot Wgt: 78	P/U Wgt: 82	Slack Off Wgt: 74	Wind:	Seas:	Bar:	POB:	
Last Casing Size: 8.625"		Set At: 307'		MD 307'		TVD		Shoe Test: 24W Leakoff? N	
Cum Rot Hrs On Casing: 50.5		Cum Rot Hrs On Casing Since Last Caliper: 50.5		Depth Worst Wear:		% Remaining:			
Liner Size:		Set At:		MD		TVD		Liner Top At:	
MD		MD		MD		MD		TVD	
Mud Co: WEATHERFORD		Type: FOAM		Sample From: PIT		Wt:	FV:	FV:	YP:
WL	API:	HHP:	FC (1/32)	API:	HHP:	Solids:	% Oil:	% Water:	% Sand:
ME:	PE/MF:	/	Carb:	Cl:	Ca:	Bent:	Solids Wt/LG:	/	WDS/Bent:
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:	
Remarks:									
Bit Number	IAID	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In
2	RR-2	537	7.825	REED	NQ1479	3 - 20 / 1 - 18 / - / - / -			1.188
Type	Feet	Hours	WCB	REM	Motor RPM	I-Row	O-Row	IC	Loc
HPB3JAG	962	20.0	5 / 25	70 / 130					
Total Length of BHA: 467.52' BHA Description: BIT, BS WFLT, 16 - 6 DC									
Hrs On Jars:									
Hours Since Last Inspection: 110									
Bit Num	Liner	Stroke	SPM	Press.	GPM	Jet Vel	IP Av	DC Av	Bit HHP
2	RR-2	/ /	8,000 / 7,000	/ /	0	0	0	0	0
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	ILS	
2,812	5.75				0	0			
2,176	4.25				0	0			
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight					Total Hours Reported: 23.5	
5.00	0	01-02	DRILG FROM 2027 - 2100.						
0.50	500	01-08	SURVEY @ 2176 - 4 1/4 DEG.						
0.50	530	01-02	DRILG FROM 2100 - 2503.						
1.00	1200	01-01	CIRC WITH AIRMIST FOR SAMPLES.						
0.50	1330	01-02	DRILG FROM 2503 - 2655.						
1.00	1400	01-01	CIRC WITH AIRMIST FOR SAMPLES AND CLEAN HOLE.						
0.50	1500	01-08	SURVEY @ 2612 - 5 3/4 DEG.						
0.50	1530	01-05	MAKE 11 STD SHORT TRIP - HOLE GOOD.						
1.00	1800	01-01	BLOW HOLE CLEAN.						
1.00	1700	01-01	PUMP 100 BBLS MUD(9.0 PPG, 70 V/S) FOR LOGGING.						
2.00	1800	01-05	TRIP OUT 11 STDs, PUMP 30 BBLS WTR TO STOP GAS. FINISH POH.						
4.00	2000	01-25	HOLD SM WITH SCHL CREW. RIG UP SCHL LOG W/ PLATFORM EXPRESS. WIL TD -2655.						
		01-01							
		01-01							
		01-01	NOTIFIED BRAD KETTLE(UDOGM) OF RUNNING PRODUCTION CSG AND CMTG SAME SAT AM.						
Safety: BUFFER ZONES, MAKING CONNECTIONS, SAMPLE CATCHING, COMMUNICATIONS.									
24 Hr Summary: DRILD F2027 - 2655', CIRC FOR SAMPLES AND BLOW CLEAN. MAKE 11 STD SHORT TRIP, BLOW HOLE CLEAN, POH FOR LOGS. RU AND LOG.									
Projected Opn: LOG WELL, RUN DP AND POH LD DP AND BHA. RUN CSG AND CMT SAME MD AND PU BOPS, SET SLIPS AND RELEASE RIG.									
Remarks:									
DAILY DIESEL FUEL USED: 1220 GAL									
DAILY RIG MANHOURS: 120 ACC RIG MANHOURS: 720									
DAILY OTHER MANHRS: 168 ACC OTHER MANHRS: 944									
Daily Mud Cost: \$		Daily Tangible Cost: \$ 0		Daily Well Cost: \$ 40,645		Incidents: NO INCIDENT REPORTED			
Cum Mud Cost: \$		Cum Tangible Cost: \$ 2,670		Cum Well Cost: \$ 246,724		Total Appr: \$ 276,375			
Drill Water:		Potable Water:		Fuel:		Bulk Weight:		Neat Cement:	
Country: USA		Rig: MABORS 414		Rig Phone: 870-250-1644		Drilling Rep: R. ECKERT			
Field: FERRON-HUNTINGTON		Lease: STATE OF UTAH		Well No: 22-105		Well ID: HPB447 - 0			
T 175 ROBE S-82		API No: 43-015-30520		AFE No: UMDCB-4001-0RL		Date: 23-Jul-2004		Page 1 of 1	

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JUL 26 2004

DIV. OF OIL, GAS & MINING

Chevron/Tetaco

Drilling Activity Report

Measured Depth: 2,027'		TVD: 2,027'		PBD:		Proposed MD: 2,550'		Proposed TVD: 2,550'	
DDL: 4	DES: 2	Spud Date: 21-Jul-2004		Daily Footage: 2,054'		Daily Rot Hrs: 18.0		Total Rot Hrs: 37.5	
Torg:	Drag: 4	Rot Wgt: 74	E/U Wgt: 78	Slack Off Wgt: 72	Wind:	Seas: /	Bar:	POB:	
Last Casing Size: 8.625"		Set At: 307'		MD 307'		TVD		Shoe Test: B44 Leakoff? N	
Cum Rot Hrs On Casing: 37.0		Cum Rot Hrs On Casing Since Last Caliper: 37.0		Depth Worst Wear:		% Remaining:			
Liner Size:		Set At:		MD		TVD		Liner Top At: MD TVD	
Mud Co: WEATHERFORD		Type: FOAM		Sample From: PIT		Wt:	EV:	PV:	YP:
WL	API:	HHP:	FC (1/32)	API:	HHP:	Solids:	% Oil:	Water:	% Sand:
Pm:	PE/MF: /	Carb:	Cl:	Ca:	Bent:	Solids #/G/LG: /	SOS/Bent: /		
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:	
Remarks:									
Bit Number	IADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In
1 RR-1	537	7.825	REED	NQ1481	3 - 20 / 1 - 14 / - / - / -			1.189	307'
2 RR-2	537	7.825	REED	NQ1479	3 - 20 / 1 - 14 / - / - / -			1.189	1,683'
Type	Feet	Hours	WOB	REM	Motor RPM	I-Row	O-Row	DC	Loc
HP53JAC	1,720	31.0	5 / 20	60 / 135		4	4	FC	A7
HP53JAC	334	6.5	5 / 25	70 / 130					
Total Length of BHA: 467.52' BHA Description: BIT, BS WRLT, 16 - 6 DC									
Hrs On Jars:								Hours Since Last Inspection: 119	
Bit Num	Liner	Stroke	SPM	Press.	GPM	Jet Vel	DP Av	DC Av	Bit HHP
1 RR-1	/ / /	8,000 / 7,000 /	/ / /		0	0	0	0	0
2 RR-2	/ / /	8,000 / 7,000 /	/ / /		0	0	0	0	0
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates		E/W Coordinates		Vertical Section
1,682	4.50				0		0		
1,409	4.50				0		0		
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight					Total Hours Reported: 24.0	
0.50	0	01-06	SURVEY @ 1317 - 4.5 DEG.						
5.00	30	01-02	DRLG FROM 1318 TO 1413 W/ HIGH RPM, LOW WT ATTEMPTING TO REDUCE ANGLE.						
1.00	530	01-06	SURVEY @ 1409 - 4.5 DEG.						
5.50	630	01-02	DRLG FROM 1413 TO 1683.						
0.50	1200	01-06	SURVEY @ 1682 - SURVEY TOOL STUCK IN CROWS FOOT.						
2.50 T	1230	01-06	PULL WIRE ON TOTCO TOOL AND BROKE AT SURFACE. POOH AND RETREME SURVEY TOOL. SURVEY - 4.5 DEG.						
2.00 T	1500	01-06	CHANGE OUT BIT, BROKEN CROWS FOOT AND TH.						
0.50 T	1700	01-04	PAU KELLY AND REAM 40' TO BTM.						
6.50	1730	01-02	DRLG FROM 1683 TO 2027.						
		01-02							
		01-02							
		-							
		-							
		-							
		-							
Safety: TRIPPING, FIRST DAY BACK, HOUSEKEEPING, STATE OF MIND, COMMUNICATIONS, PINCH POINTS									
24 Hr Summary: DRLG/SURVEY TO 1683', SURVEY INST STUCK, POH AND RETREME, TH AND DRL TO 2027.									
Projected Opn: DRL TO TD (+2550'), LOG W/ PLATFORM EXPRESS, TH AND L/D DP AND BHA.									
Remarks: DAILY DIESEL FUEL USED: 1620 GAL.									
DAILY RIG MANHOURS: 120 ACC RIG MANHOURS: 600									
DAILY OTHER MANHRS: 144 ACC OTHER MANHRS: 800									
Daily Mud Cost: \$		Daily Tangible Cost: \$ 0		Daily Well Cost: \$ 21,943		Incidents: NO INCIDENT REPORTED			
Cum Mud Cost: \$		Cum Tangible Cost: \$ 2,670		Cum Well Cost: \$ 197,079		Total Appr: \$ 276,375			
Drill Water:		Potable Water:		Fuel:		Bulk Weight:		Neat Cement:	
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 970-250-1644		Drilling Rep: R. ECKERT			
Field: FERRON-HUNTINGTON		Lease: STATE OF UTAH		Well No: 22-185		Well ID: HP6447			
TMS ROBE 9-22		API No: 43-015-30520		AEE No: UNDCB-001-DRL		Date: 22-Jul-2004		Page 1 of 1	

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DIV. OF OIL, GAS & MINING

ChevronTexaco

Drilling Activity Report

Measured Depth: 1,318'		TVD: 1,318'		PBTD:		Proposed MD: 2,550'		Proposed TVD: 2,550'	
DCL: 3	DFS: 1	Spud Date: 21-Jul-2004		Daily Footage: 1,011'		Daily Rot Hrs: 10.5		Total Rot Hrs: 10.5	
Torq:	Drag: 12	Rot Wgt: 48	P/U Wgt: 60	Slack Off Wgt: 40	Wind:	Seas: /	Bar:	POB:	
Last Casing Size: 8.825"		Set At: 307'		MD 307'		TVD		Shoe Test: EBM Leakoff? N	
Cum Rot Hrs On Casing: 10.5		Cum Rot Hrs On Casing Since Last Caliper: 10.5		Depth Worst Wear:		% Remaining:			
Liner Size:		Set At:		MD		TVD		Liner Top At: MD TVD	
Mud Cox:		Type: FOAM		Sample From: pit		Wt:	FV:	FV:	YP:
WL	API:	HIMP:	FC (1/32)	API:	HIMP:	Solids:	% Oil:	% Water:	% Sand:
Pa:	FE/ME:	Carb:	CL:	Ca:	Bent:	Solids Wt/Lb:	WDS/Bent:		
Drig Gas: Max Gas: Corn Gas: Trip Gas: Trip CL: Remarks:									
Bit Number:	TADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In
1 RR-1	537	7.825	REED	NQ1481	3 - 20 / 1 - 10 / - / - / -			1.100	307'
Type	Feet	Hours	WOB	REM	Motor RPM	I-Row	O-Row	DC	Lcc
HP53MAC	1,011	10.5	5 / 20	60 / 135					
Total Length of BHA: 467.52' BHA Description: BIT, BS WFLT, 16 - 6 DC									
Hrs On Jars: Hours Since Last Inspection: 100									
Bit Num	Liner	Stroke	SPM	Press.	GPM	Jet Vel	IP Av	DC Av	Bit HHP
1 RR-1	/ /	8,000 / 7,000 /	/ /		0	0	0	0	0
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	ILS	
1,005	3.50				0	0			
820	3.50				0	0			
330	0.50				0	0			
	0.00				0	0			
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight					Total Hours Reported: 22.5	
0.50	130	01-08	SURVEY @ 330' - 1/2 DEG.						
5.00	200	01-02	DRLG FROM 331 - 632'.						
0.50	700	01-23	INSTALL ROTATING HEAD RUBBER.						
3.50	733	01-02	DRLG FROM 632 - 820'.						
0.50	1100	01-08	SURVEY @ 819' - 3.5 DEG.						
1.00	1130	01-02	DRLG FROM 820 - 875' WITH HIGH ROTARY, LOW WOB FOR ANGLE.						
0.50	1230	01-21	RIG SERVICE						
1.00	1300	01-23	REPAIR ROTATING HEAD.						
5.00	1400	01-02	DRLG FROM 875 - 1008' WITH HIGH ROTARY, LOW WOB.						
0.50	1900	01-08	SURVEY @ 1008' - 3.5 DEG.						
4.50	1930	01-08	DRLG 1008 - 1318' ATTEMPTING TO REDUCE ANGLE.						
		01-08							
		01-08							
		01-08	TURNKEY JOB FOR SURFACE PIPE, RATMOUSE HOLE BY 3D DRLG AND BIG 4 CMTG, LLC. DRLD 12 1/4 HOLE AND SET 307' - 8						
		-	5 1/2" CSG. CMTD CSG W/225 SK (1.18 CU FT/SK) PREMIUM CMT W/2% CACL2, 0.25W/SK FLOECLE. CIRC 65 SKS CMT TO SURFACE.						
Safety: SURVEYING, PINCH POINTS, BUDDY SYSTEM, STATE OF MIND, PROPER TOOLS.									
24 Hr Summary: DRLD FLT EQUIP AND NEW HOLE TO 330', SURVEY - 1/2 DEG, DRL/SURVEY TO 1318'.									
Projected Open: DRL/SURVEY TO 4-2550' WITH AIRMIST.									
Remarks: DAILY DIESEL FUEL USED: 1612 GAL									
DAILY RIG MANHOURS: 120 ACC RIG MANHOURS: 480									
DAILY OTHER MANHRS: 144 ACC OTHER MANHRS: 656									
Daily Mud Cost: \$ Daily Tangible Cost: \$ 0 Daily Wall Cost: \$ 21,056 Incidents: NO INCIDENT REPORTED									
Cum Mud Cost: \$ Cum Tangible Cost: \$ 2,670 Cum Wall Cost: \$ 175,136 Total Appr: \$ 270,375									
Drill Water:		Potable Water:		Fuel:		Bulk Weight:		Neat Cement: Blended:	
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 970-250-1844		Drilling Rep: R. ECKERT			
Field: FERRON-HUNTINGTON		Lease: STATE OF UTAH		Well No: 22-165		Well ID: HP6447 -0			
TMS ROBE 5-22		API No: 43-015-30520		AFE No: UNDCB-4001-DRL		Date: 21-Jul-2004		Page 1 of 2	

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DIV. OF OIL, GAS & MINING

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

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JUL 26 2004

DIV. OF OIL, GAS & MINING

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Chevron U.S.A. Inc. Operator Account Number: N 0210
 Address: P.O. Box 618
city Orangeville
state Ut zip 84537 Phone Number: (435) 748-5395

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530520	State of Utah SS 22-165		NENE	22	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14237	7/11/2004			7/29/04	
Comments: <u>FRSD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kenneth W. Jackson

Name (Please Print)



Signature

Regulatory Specialist

Title

7/24/04

Date

(5/2000)

RECEIVED**JUL 26 2004****DIV. OF OIL, GAS & MINING**

ChevronTexaco

Drilling Activity Report

Measured Depth: 307		TVD: 307		PBD: 255		Proposed MD: 2,550		Proposed TVD: 2,550	
DOL: 2		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:	
Torq:		Drag: 0		Rot Wgt: 80		P/U Wgt: 80		Slack Off Wgt: 80	
Wind:		Sees: /		Bar:		POB:			
Last Casing Size: 8.625"		Set At: 307		MD 307		TVD		Shoe Test: BWH Leakoff? N	
Cum Rot Hrs On Casing:		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		% Remaining:			
Liner Size:		Set At:		MD		TVD		Liner Top At:	
MD Co:		Type: FOAM		Sample From: PWT		Wt:		FV: FV: YP: Gel: /	
WL API: HHP:		FC (1/32) API: HHP:		Solids:		% Oil:		Water: % Sand: MET: Ph:	
Pm:		FE/ME: /		Carb: CL:		Ch:		Sant: Solids Wt/Lt: / WDS/Bant: /	
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip CL:	
Remarks:									
Bit Number:	IADC:	Size:	Manufacturer:	Serial number:	Jets (Quantity - Size)			TFA	MD In
1	S37	7.825	REED	NQ1481	3 - 20 / 1 - 18 / - / - / -			1.169	307
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Row	O-Row	DC	Loc
HP53JAC			/	/					
			/	/					
Total Length of BHA: BHA Description: BIT, BS WFLT, 6-6 DC									
Hrs On Jars: Hours Since Last Inspection: 82									
Bit Num	Liner	Stroke	SPM	Press.	GPM	Jet Vel	DP Av	DC Av	Bit HHP
1	/ /	8,000 / 7,000 /	/ /						
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	CLS	
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight					Total Hours Reported: 24.0	
4.00	0	01-30	FINISH RIGGING UP.						
7.00	400	01-13	NIPPLE UP BOP.						
4.50	1100	01-14	TEST BOP TO 250/2000 PSI.						
2.50	1530	01-23	NU BLOOE LINES.						
1.00	1800	01-23	NU CHOKE LINES.						
2.50	1900	01-20	WORK ON ANNULAR. RUBBER WOULD NOT OPEN SUFFICIENTLY TO LET WB RUNNING TOOL PASS. WASH OUT FINGER RETRACTING AREA						
	-	-	AND ANNULAR RUBBER OPENED.						
0.50	2130	01-20	INSTALL WEAR BUSHING.						
1.00	2200	01-07	PU BHA.						
0.50	2300	01-07	INSTALL ROTATING HEAD.						
0.50	2330	01-15	TAG CMT @ 250'. DRLG BAFFLE CMT TO 285'.						
		01-07							
		01-07							
		01-07	DEPTH @ 0300 HRS - 402'.						
		-							
Safety: RIGGING UP, TESTING BOPS, STATE OF MIND, COMMUNICATIONS									
24 Hr Summary: RIG UP, NIPPLE UP BOPS AND TEST, NU BLOOE AND CHOKE LINES, INSTALL WB AND ROTATING HEAD, PU BHA, TAG CMT @ 250'.									
Projected Opn: DRILL 7 7/8 HOLE WITH AIRMIST TO 2550'.									
Remarks: DAILY DIESEL FUEL USED: 400 GAL.									
DAILY RIG MANHOURS: 120 ACC RIG MANHOURS: 360									
DAILY OTHER MANHRS: 132 ACC OTHER MANHRS: 512									
Daily Mud Cost: \$		Daily Tangible Cost: \$ 2,870		Daily Well Cost: \$ 19,863		Incidents: NO INCIDENT REPORTED			
Cum Mud Cost: \$		Cum Tangible Cost: \$ 8,010		Cum Well Cost: \$ 458,520		Total Appr: \$ 276,375			
Drill Water:		Potable Water:		Fuel:		Bulk Weights:		Neat Cement: Blended:	
Country: U.S.A.		Rig: HADORS 414		Rig Phone: 970-250-1644		Drilling Rep: R. ECKERT			
Field: FERROM HUNTINGTON		Lease: STATE OF UTAH		Well No: 22-165		Well ID: HP5447 - 0			
T 175 R 08E 5-22 API No: 43-015-30520 AFE No: UNDCB-4001-DRL Date: 20-Jul-2004 Page 1 of 1									

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President - Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

011

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):
N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099
Phone: 1-(281) 561-4991

TO: (New Operator):
N2615-XTO Energy Inc
 2700 Farmington Ave, Bldg K Suite 1
 Farmington, NM 87401
Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: to follow
- 6b. Inspections of LA PA state/fee well sites complete on: being worked

ROUTING

1. GLH

2. CDW

3. FILE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT ☐ FORM 8
(highlight changes)

LEASE DESIGNATION AND SERIAL NUMBER:

FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR: XTO ENERGY INC.						9. API NUMBER: 4301530520	
3. ADDRESS OF OPERATOR: 2700 FARMINGTON AVE CITY FARMINGTON STATE NM ZIP 87401						10. FIELD AND POOL, OR WILDCAT FERRON SANDSTONE	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 522 FNL & 311 FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 22 17S 8E S	
14. DATE SPUNDED: 7/21/2004						15. DATE T.D. REACHED: 7/21/2004	
16. DATE COMPLETED: 11/3/2004						17. ELEVATIONS (DF, RKB, RT, GL): 5981 GR	
18. TOTAL DEPTH: MD 2,655 TVD						19. PLUG BACK T.D.: MD 2,585 TVD	
20. IF MULTIPLE COMPLETIONS, HOW MANY? *						21. DEPTH BRIDGE MD PLUG SET: TVD	

CONFIDENTIAL
PERIOD
EXPIRED
ON 12-3-05

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23.	
CNL/TLD, CBL		WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)	
		WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)	
		DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625			307		220		0	0
7.875	5.5 L-80	20		2,651		210		0	0

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	2,470							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) FERRON	2,092	2,284			2,244 2,284	0.49	24	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					2,092 2,118	0.49	36	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2244-2284	A. w/500 gals 15% NEFE HCl acid. Frac'd w/123,511 gals 20# XL gelled FW carrying 254,200# sand
2092-2118	A. w/500 gals 15% NEFE HCl acid. Frac'd w/36,950 gals 20# XL gelled FW carrying 81,700#
	20/40 super LC resin coated sand.

29. ENCLOSED ATTACHMENTS:		30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	<input type="checkbox"/> DST REPORT	<input type="checkbox"/> DIRECTIONAL SURVEY
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER:	

P. M. O. P.
RECEIVED
DEC 09 2004

31. INITIAL PRODUCTION
INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE: 11/3/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 168	WATER – BBL: 340	PROD. METHOD: F
CHOKE SIZE: N/A	TBG. PRESS. 45	CSG. PRESS. 50	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 168	WATER – BBL: 340	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
TO BE SOLD
33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				UPPER FERRON SS	2,082
				COAL	2,243
				COAL	2,278
				COAL	2,286

35. ADDITIONAL REMARKS (Include plugging procedure)
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins

DATE 11/18/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO Energy Operator Account Number: N 2615
Address: 2700 Farmington Ave, Bldg K, Ste 1
city Farmington
state NM zip 87401 Phone Number: (505) 566-7925

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530520	ST OF UT SS 22-165	NENE	22	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14237	13161		7/31/2006		
Comments: 6TH REVISION TO PA "BC", APPROVED BY SITLA 6/27/2005 EFFECTIVE 12/1/2004 Operator Requested SITLA to approve entity change, M. Dunn sent e-mail to DOGM 7/31/2006						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530567	ST OF UT KK 32-144	SWSW	32	16S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13829	13161		7/31/2006		
Comments: 6TH REVISION TO PA "BC", APPROVED BY SITLA 6/27/2005 EFFECTIVE 12/1/2004 Operator Requested SITLA to approve entity change, M. Dunn sent e-mail to DOGM 7/31/2006						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Technician

Title

7/31/2006

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530520

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL		8. WELL NAME and NUMBER LM LEMMON #10-01
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		9. API NUMBER Various (see attached)
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE [Signature] DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

ington Wells

210

Page 3 of 4

LE WELLS FROM OLASIA STATEMENT

	20777				SALCS DIFFERENCE	
	9					
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	2448		2448			
	0		0			
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	31803		295682	2448	7604	0

3576

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385211	597033		597137	4379	14975	69724	59724	790771	518060	514853	19355	58724	59724	79079	593932
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OCT 12 2004

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		9. API NUMBER: 4301530445
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) MOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Molly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet ??

IN WELLS FROM COASTAL STATEMENT	0	302425			
	38990				
	04	104			
	258029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULT ST of UT SS 22-165
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30520
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 22		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

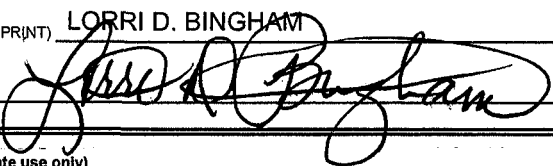
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/23/2008

(This space for State use only)

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SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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